



# Whole-Community Energy Optimization

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ASERC  
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Optimizing flexible buildings, DERs, and power systems at a community-scale can  
**unlock new levels of savings and resilience**







Software for modeling integrated thermal and electrical solutions at community- and district-scales



**ORGANIZES** geospatial information about buildings and energy systems



**ENABLES** creation of highly customized analysis scenarios



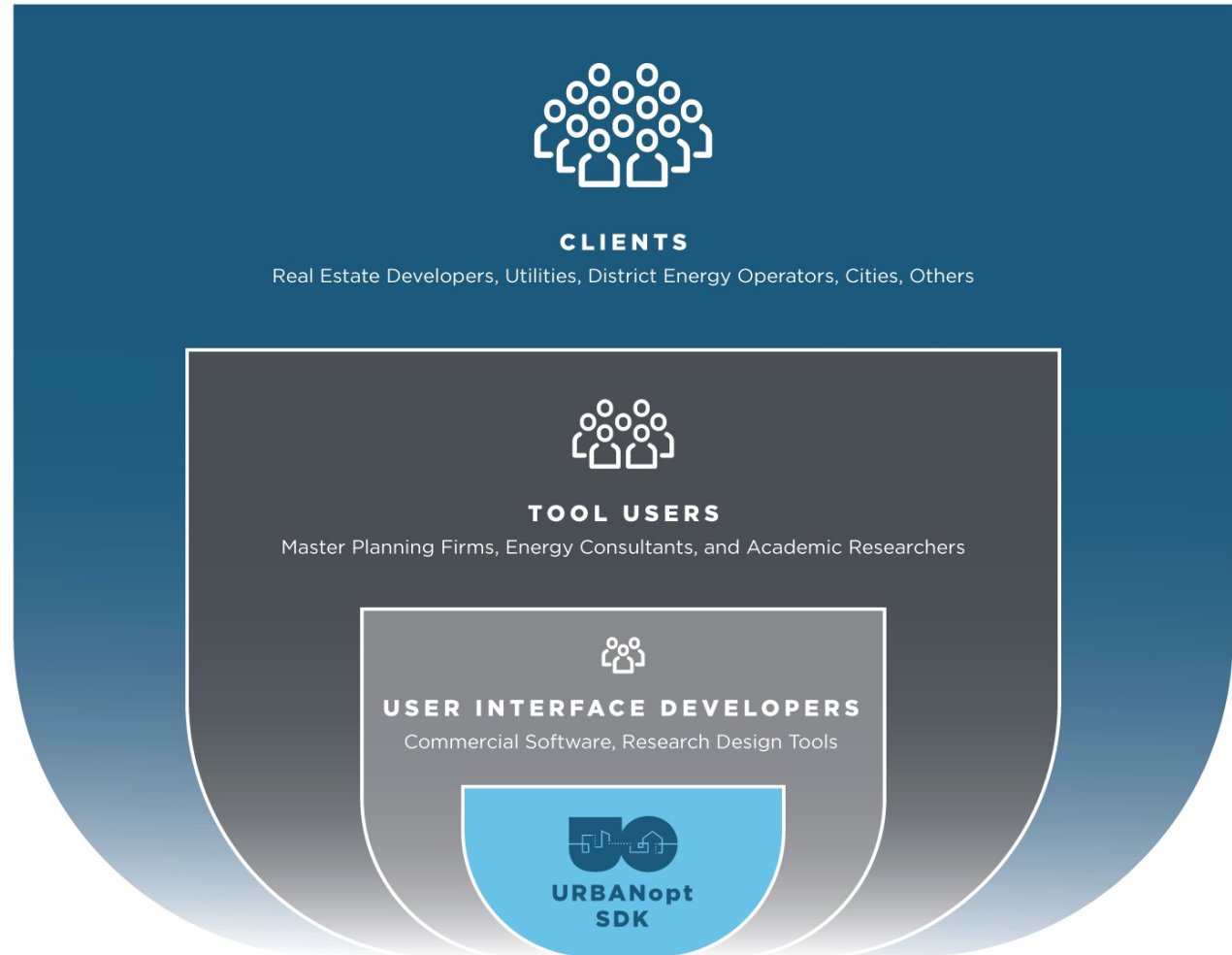
**AUTOMATES** generation of detailed physics-based models from simple inputs



**MANAGES** simulations, integrations, and aggregation of results by scenario



- **Technical Approach:** connects physics-based building simulation platforms with calculation engines for other technologies/sectors to enable unprecedented bottom-up analysis of integrated solutions.
- **Scaling Impact:** Modular, open source platform that can be leveraged "under the hood" in tools used by architects, engineers, utilities, energy service companies, and more.





# Past and Ongoing Project Partners



SOM

**Panasonic**





# URBANopt Technical Advisory Group

**KPF**



**Brookfield  
Properties**



Bonneville  
POWER ADMINISTRATION



**eurac  
research**



**ARUP**





BRIEF

## DOE partners with Xcel, Panasonic, to test smart city ideas in Denver



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### Dive Brief:

- The U.S. Department of Energy's National Renewable Energy Laboratory (NREL) is working with two companies to test smart city ideas in Denver, allowing the lab to employ and improve its smart city modeling capabilities.
- Panasonic and Xcel Energy are also partners in the smart city project.



NEWS KNOWLEDGE BASE ▾ CONSULTING PRODUCT GUIDANCE CONTINUING EDUCATION PEER NETWORKS

NEWS BRIEF

## True District-Scale Energy Modeling Is on Its Way

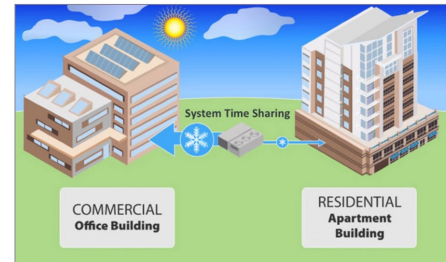
If you thought doing an energy model on one building was hard, try a whole district. But NREL is going to make it easier.

by [Candace Pearson](#)

In theory, district-scale energy systems are the future. But there's a big problem: it is very difficult to model them—which in turn makes it difficult to design them. That's now being rectified with the Urban Renewable Building and Neighborhood optimization (URBANopt), an EnergyPlus- and OpenStudio-based simulation platform being developed by the National Renewable Energy Laboratory (NREL).

By grouping a mix of load profiles close together, like a bakery that runs ovens during the day and an apartment building that needs space heating at night, district-scale energy systems can leverage efficiencies or utilize more advanced technologies, like co-generation or pairing renewables with storage. However, current energy modeling tools focus on individual buildings, leaving designers to combine the results of many simulations.

In its current form, URBANopt is already an improvement because it post-processes thermal load profiles from individual buildings into a separate district-scale simulation tool. The resulting multi-building analysis enables the design

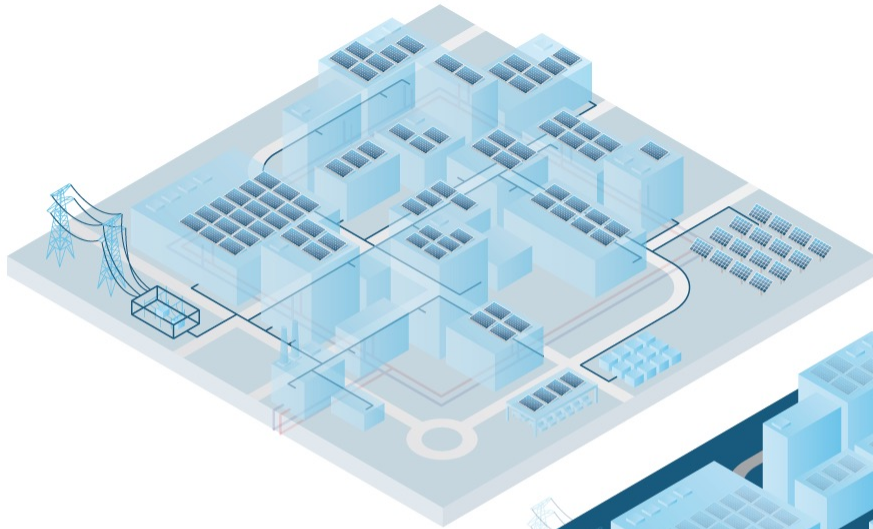


District-scale energy modeling will allow buildings with complementary loads to be matched together to utilize common mechanical equipment most efficiently.

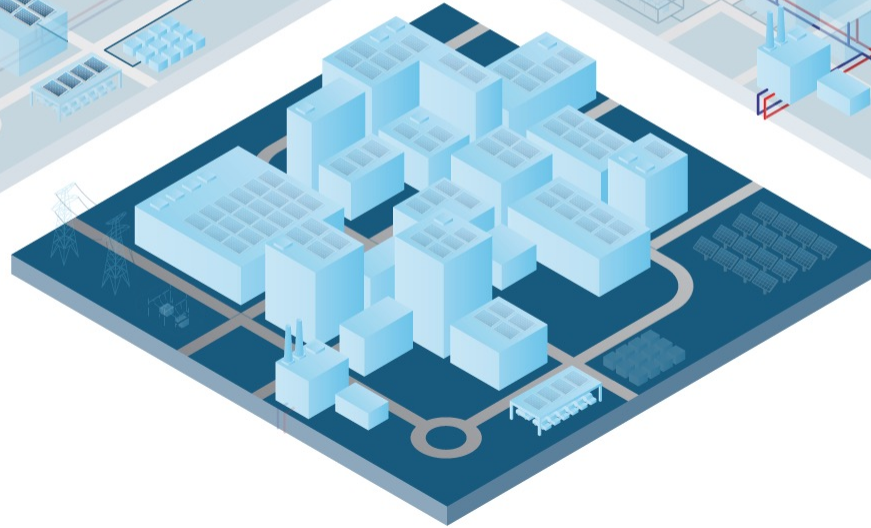
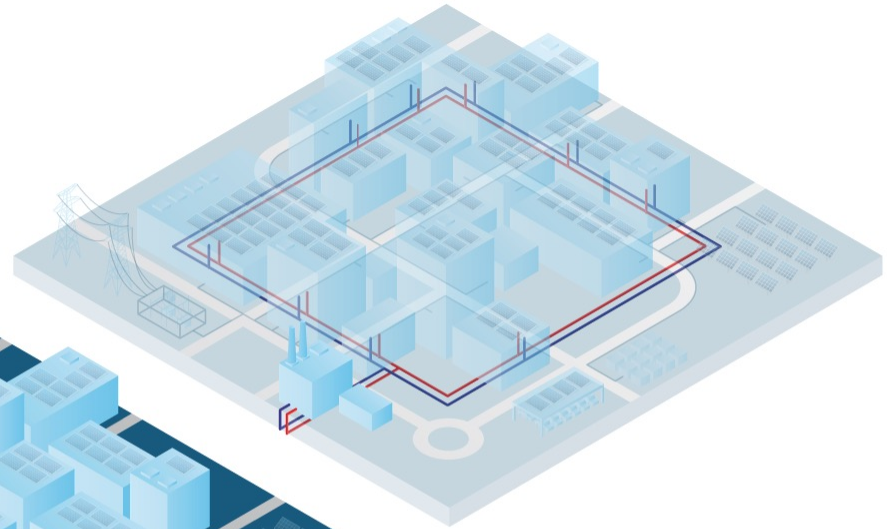
Image: URBANopt



## GRID-INTERACTIVITY MODULES



## DISTRICT THERMAL SYSTEM MODULES



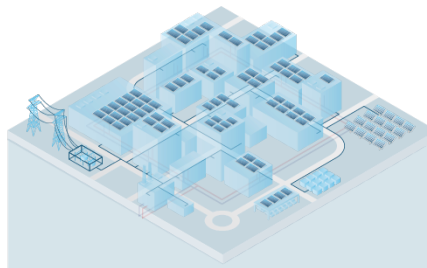
## BUILDINGS CORE MODULES





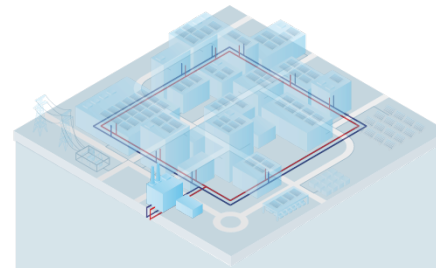
## BUILDINGS CORE MODULES

- Organizes geospatial information about buildings and energy systems
- Enables creation of highly customized analysis scenarios
- Automates generation of detailed physics-based OpenStudio®/EnergyPlus™ building energy models from simple inputs
- Manages simulations and aggregation of results by scenario



## GRID-INTERACTIVITY MODULES

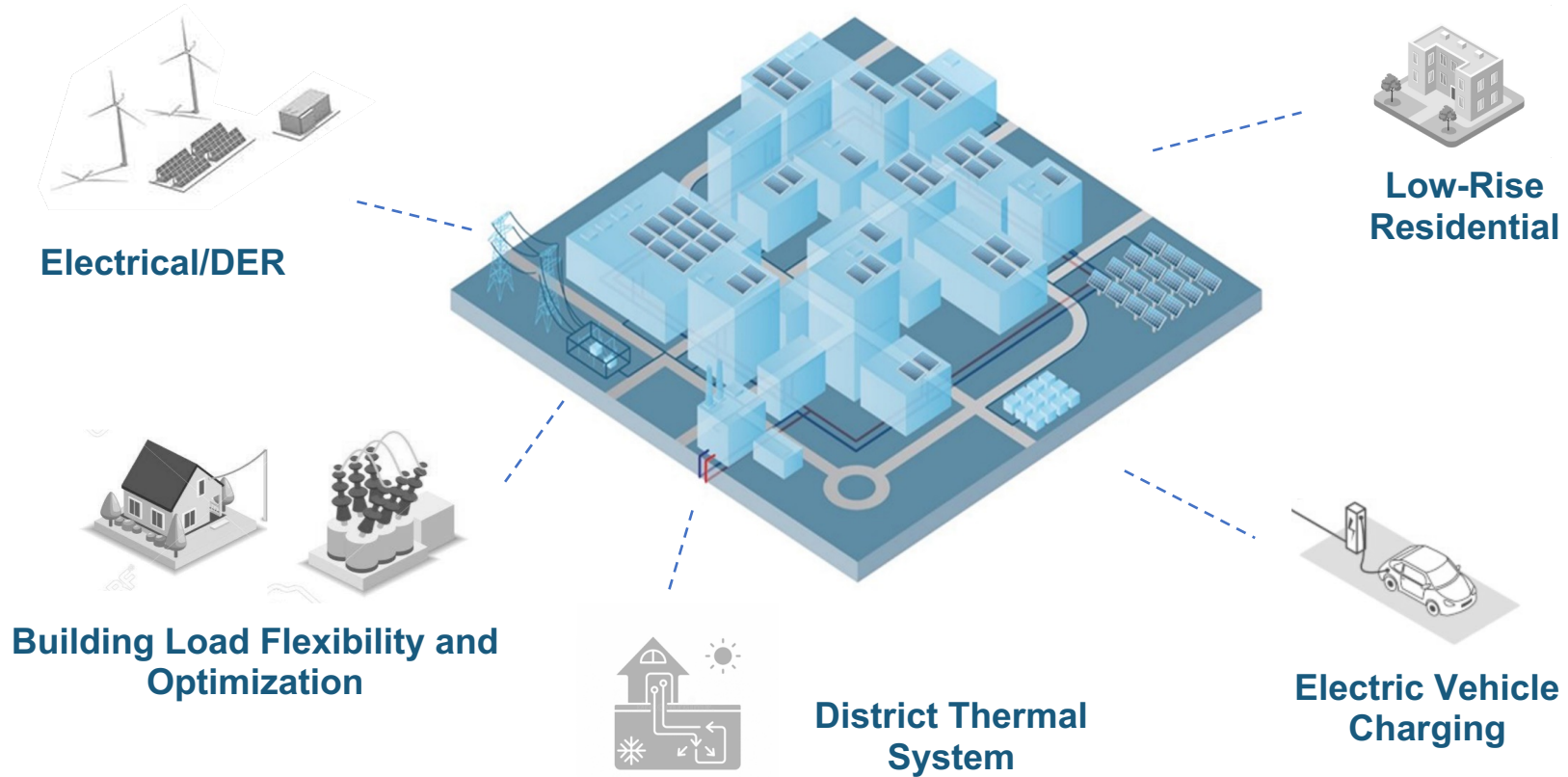
- Enables evaluation of building demand flexibility measures (e.g. pre-heating/cooling, ice storage)
- Allows modeling of electric vehicle charging impacts on building and district load profiles
- Integrates with REopt Lite to calculate optimal sizing/dispatching of PV and batteries at building or community scales
- Automates creation of OpenDSS electric distribution system power flow models leveraging the DiTTo translator



## DISTRICT ENERGY SYSTEM MODULES

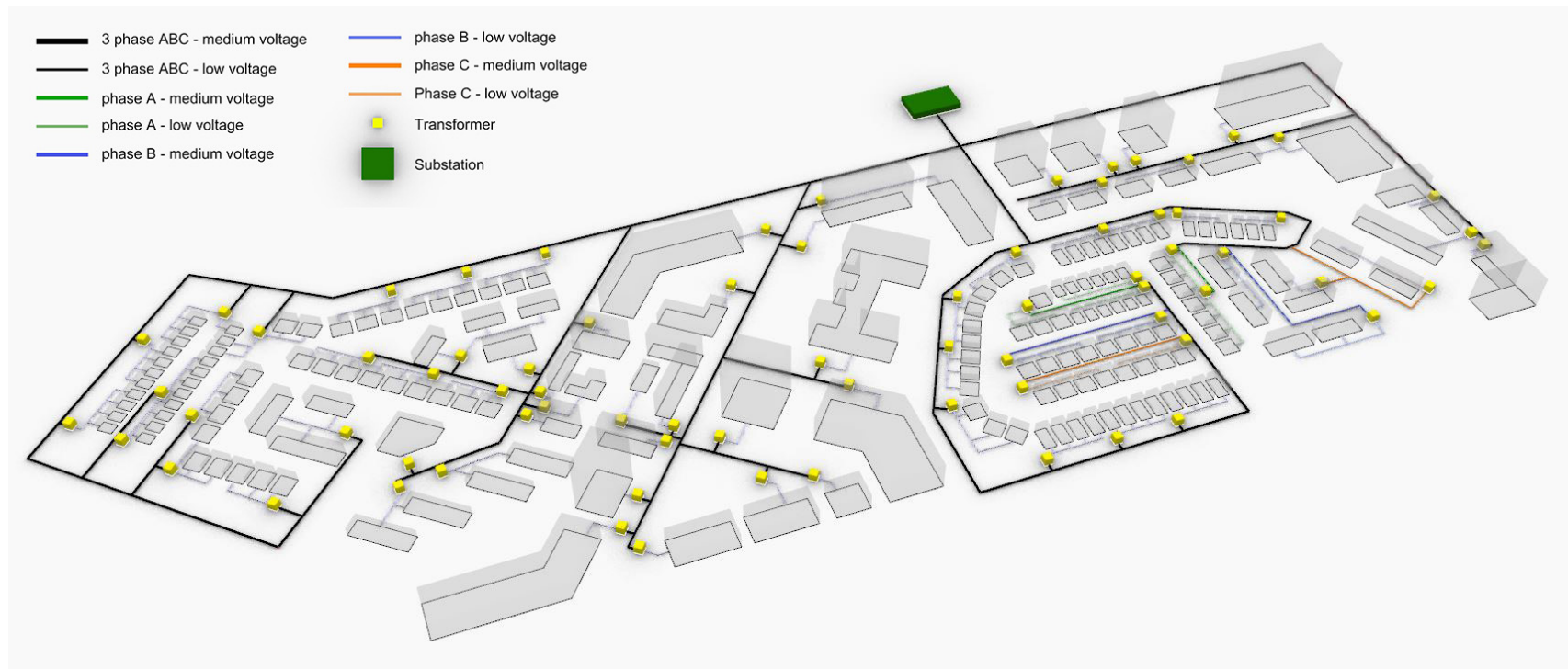
- Builds thermal energy system model for heating and cooling of multiple buildings from a central plant
- Invites customization of thermal network type, district plant efficiency, and building energy efficiency
- Connects seamlessly with URBANopt core module simulations
- Enables multiple types of building simulations including: time series (UO SDK), Time Series (MFRT), RC (TEASER),

# Example Capabilities

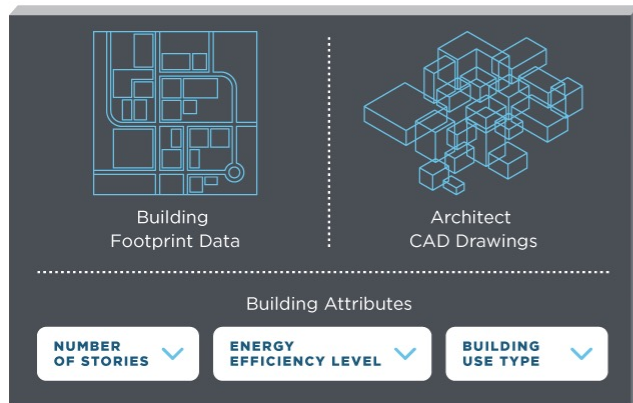




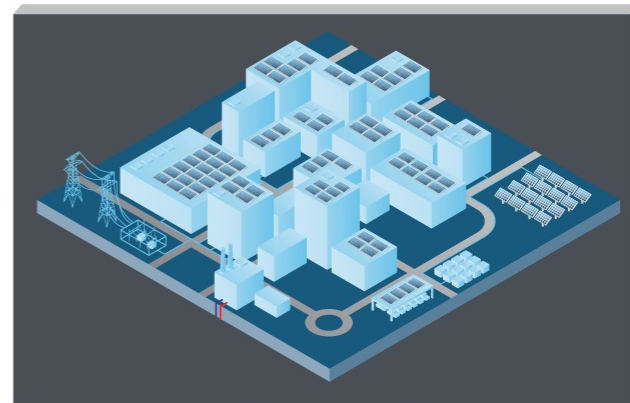
# Distribution/DER Modeling



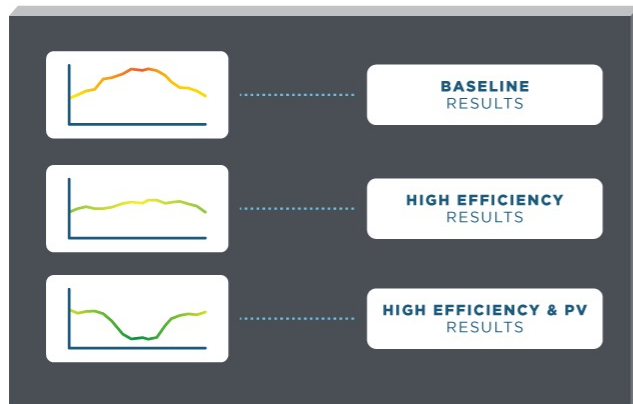
## COLLECT & DEFINE DISTRICT MODEL INFORMATION



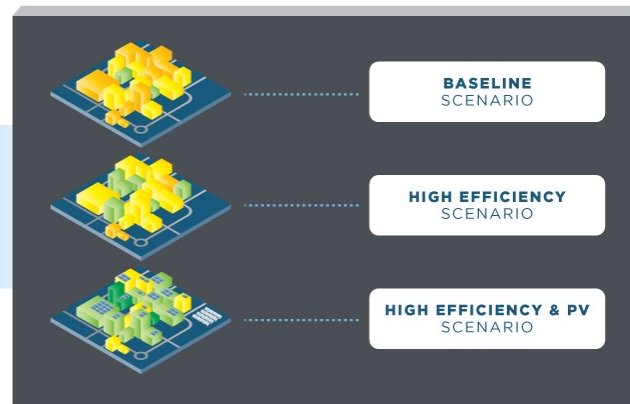
## AUTO-GENERATE BASELINE ENERGY MODEL



## SIMULATE & AGGREGATE SCENARIO RESULTS



## GENERATE “WHAT IF” SCENARIOS





# Thank You

**[www.nrel.gov](http://www.nrel.gov)**

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