

Evaluating potential energy projects with the Alaska Affordable Energy Model

AkAES Advisory Group
December 8, 2016

Neil McMahon
Energy Planning Manager



Alaska Affordable Energy Model, what is it?

- Being developed for the Alaska Affordable Energy Strategy to assist in making state energy policy decisions
- Best data available for consumption, generation, and costs
- All communities outside of Railbelt

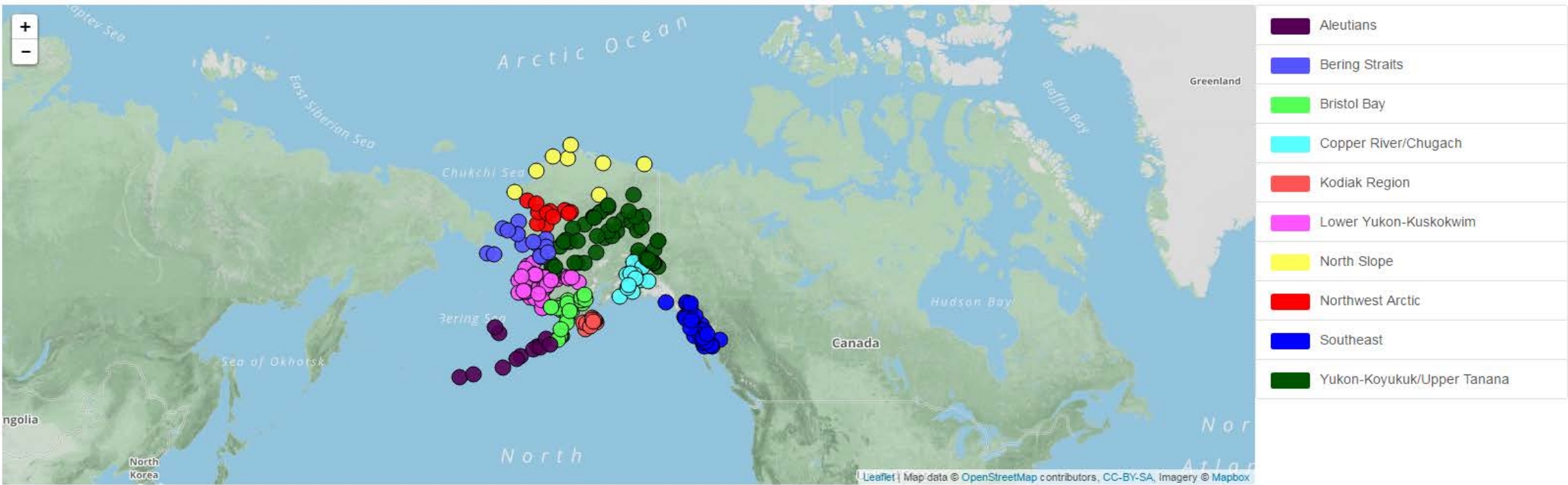
Help communities evaluate energy infrastructure projects that may reduce the cost of energy

Still in beta testing

Alaska Affordable Energy Model

Message about data used for the model

The results presented here are generated from available data on population, consumption, generation, and information on technologies analyzed. For some communities this information may be incomplete. If you have, or know of a source of data that could help improve the model please contact The Alaska Energy Authority .



Generated from Model Version 0.22.2 and Data Version 0.22.2 on 2016-11-29

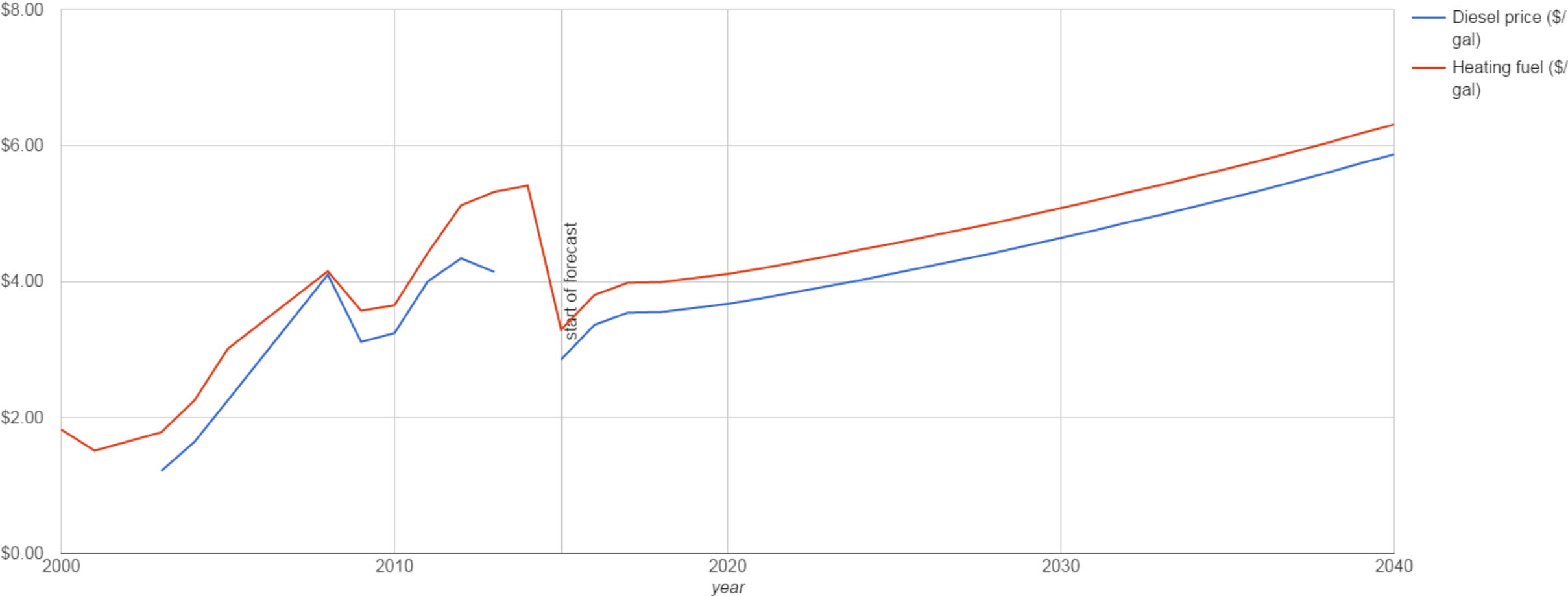
| Community overview ▾ | | |
|---|--|-------------------|
| Demographics | | |
| Population 2010 | | 662 |
| Households 2010 | | 270 |
| Financial | | |
| Diesel fuel cost 2015 | | \$2.85/gallon |
| Heating fuel cost 2015 | | \$3.29/gallon |
| Electricity cost 2015 | | \$0.40/kWh |
| Consumption | | |
| Total electricity consumption 2013 | | 5,555,505 kWh |
| Estimated residential heating fuel 2017 | | 239,798 gallons |
| Estimated non-residential heating fuel 2017 | | 320,154 gallons |
| Estimated utility diesel 2017 | | 453,624 gallons |
| Generation | | |
| Total generation kWh 2013 | | 6,275,571 |
| Average load kW 2013 | | unknown |
| Generation diesel kWh 2013 | | 6,275,571 kWh |
| Generation hydro kWh 2013 | | 0 kWh |
| Generation wind kWh 2013 | | 0 kWh |
| Diesel generator efficiency 2013 | | 14.92 kWh/gallons |
| Line losses estimated 2013 | | 11.47% |

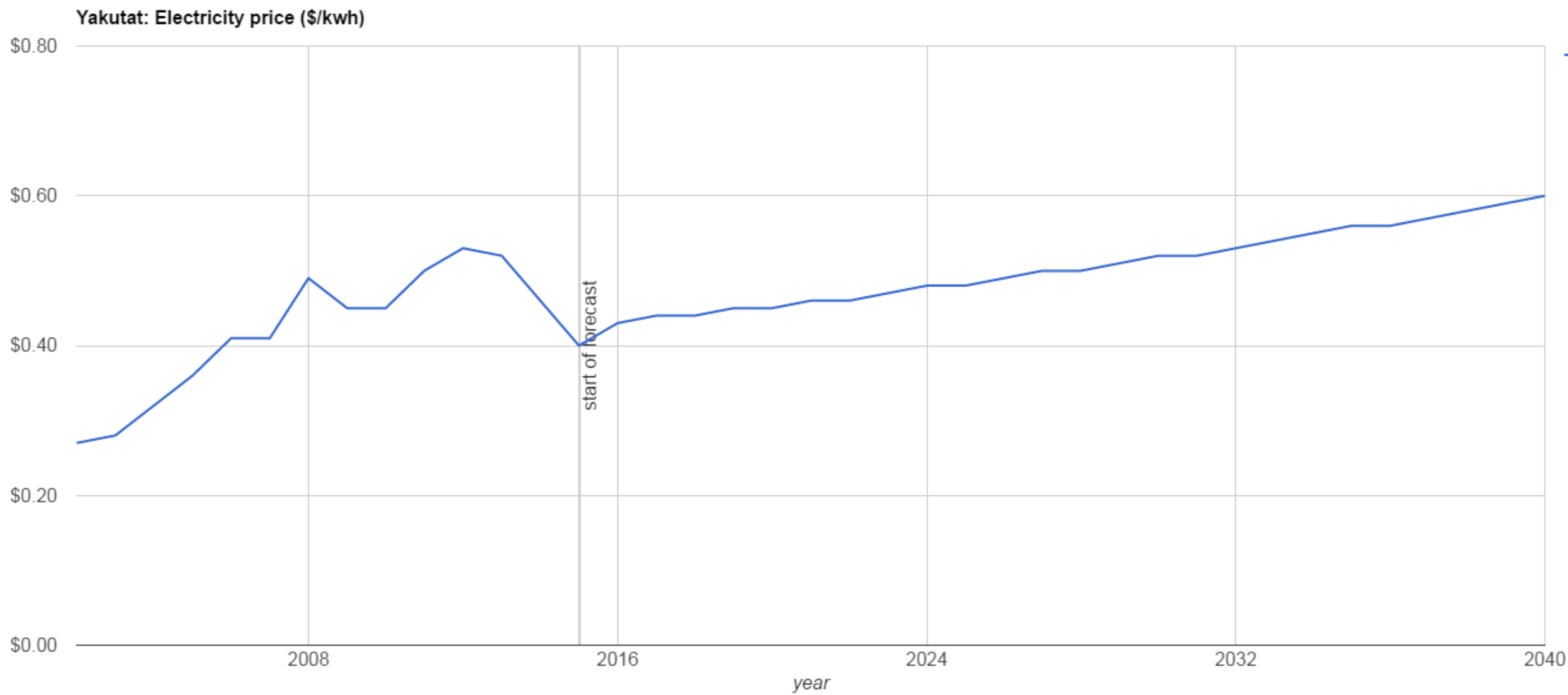
| | | Summary ▾ | Efficiency Projects ▾ | Electricity Projects ▾ | Heating Projects ▾ |
|---|--|---|-----------------------|------------------------|--------------------|
| Community overview ▾ | | <div>Overview</div> <div>Financial and Demographic</div> <div>Consumption</div> <div>Generation</div> <div>Potential Projects</div> | | | |
| Demographics | | | | | |
| Population 2010 | | | | | |
| Households 2010 | | 270 | | | |
| Financial | | | | | |
| Diesel fuel cost 2015 | | \$2.85/gallon | | | |
| Heating fuel cost 2015 | | \$3.29/gallon | | | |
| Electricity cost 2015 | | \$0.40/kWh | | | |
| Consumption | | | | | |
| Total electricity consumption 2013 | | 5,555,505 kWh | | | |
| Estimated residential heating fuel 2017 | | 239,798 gallons | | | |
| Estimated non-residential heating fuel 2017 | | 320,154 gallons | | | |
| Estimated utility diesel 2017 | | 453,624 gallons | | | |
| Generation | | | | | |
| Total generation kWh 2013 | | 6,275,571 | | | |
| Average load kW 2013 | | unknown | | | |
| Generation diesel kWh 2013 | | 6,275,571 kWh | | | |
| Generation hydro kWh 2013 | | 0 kWh | | | |
| Generation wind kWh 2013 | | 0 kWh | | | |
| Diesel generator efficiency 2013 | | 14.92 kWh/gallons | | | |
| Line losses estimated 2013 | | 11.47% | | | |

Financial & Demographic

Historical and forecasted prices

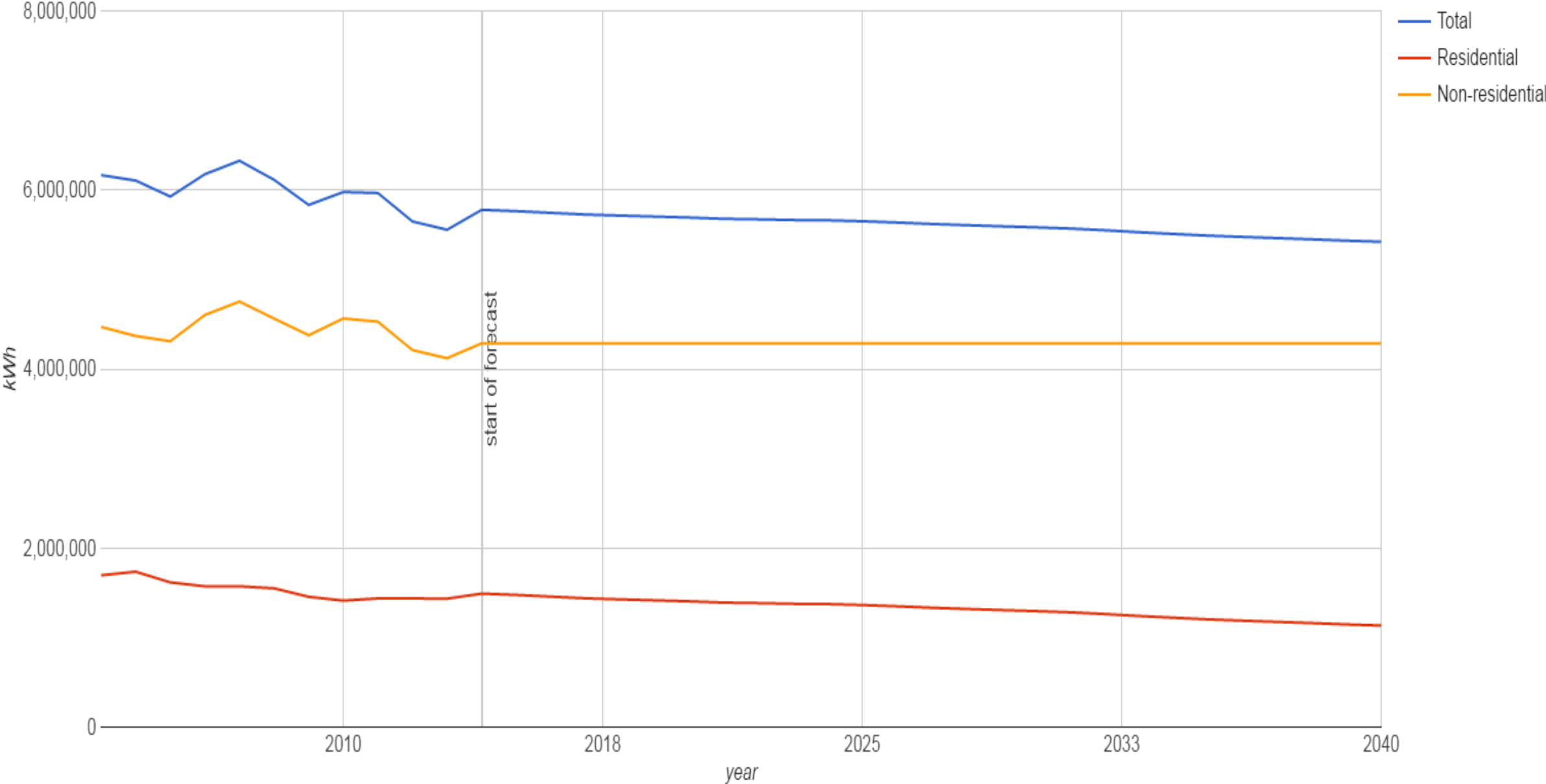
Yakutat: Fuel price



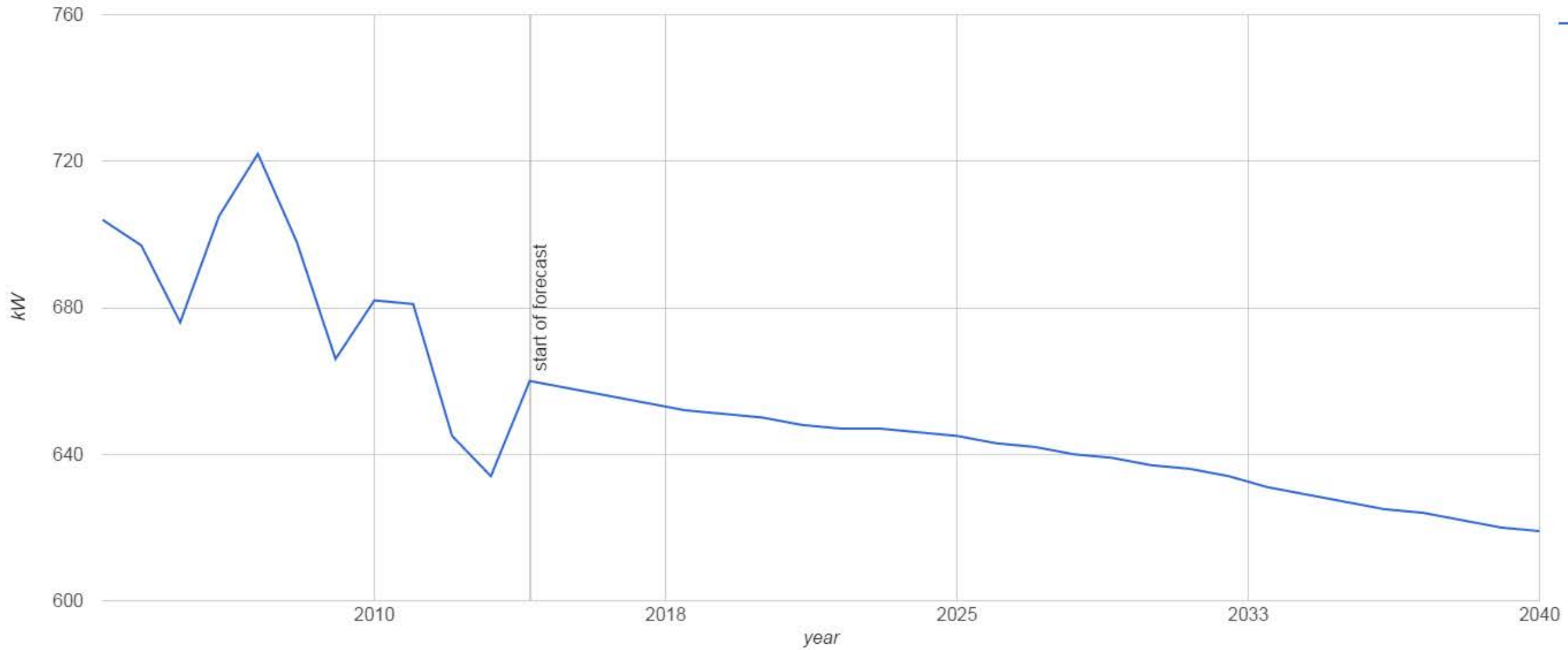


Generation and consumption

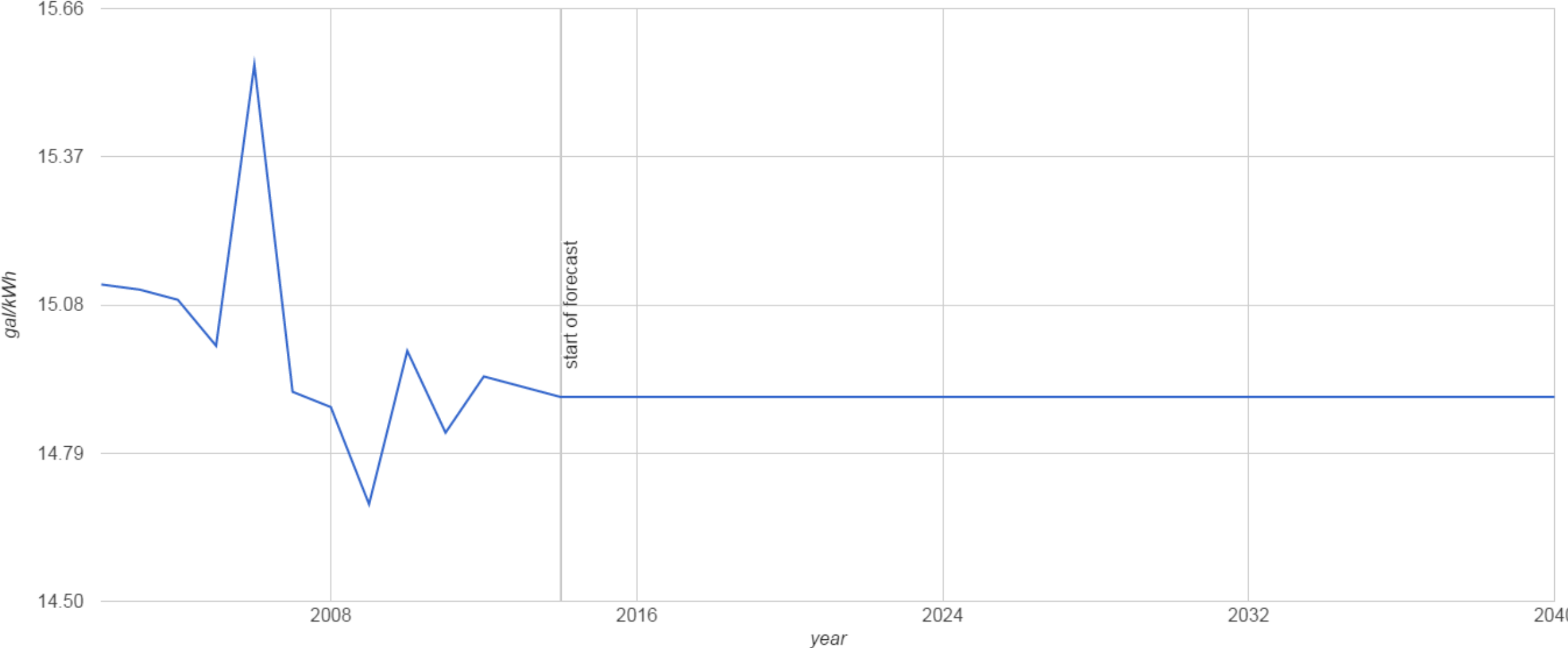
Yakutat: Electricity consumed



Yakutat: Average load



Yakutat: Diesel generation efficiency



Evaluating potential projects

Yakutat Potential Projects

Summary ▾

Efficiency Projects ▾

Electricity Projects ▾

Heating Projects ▾

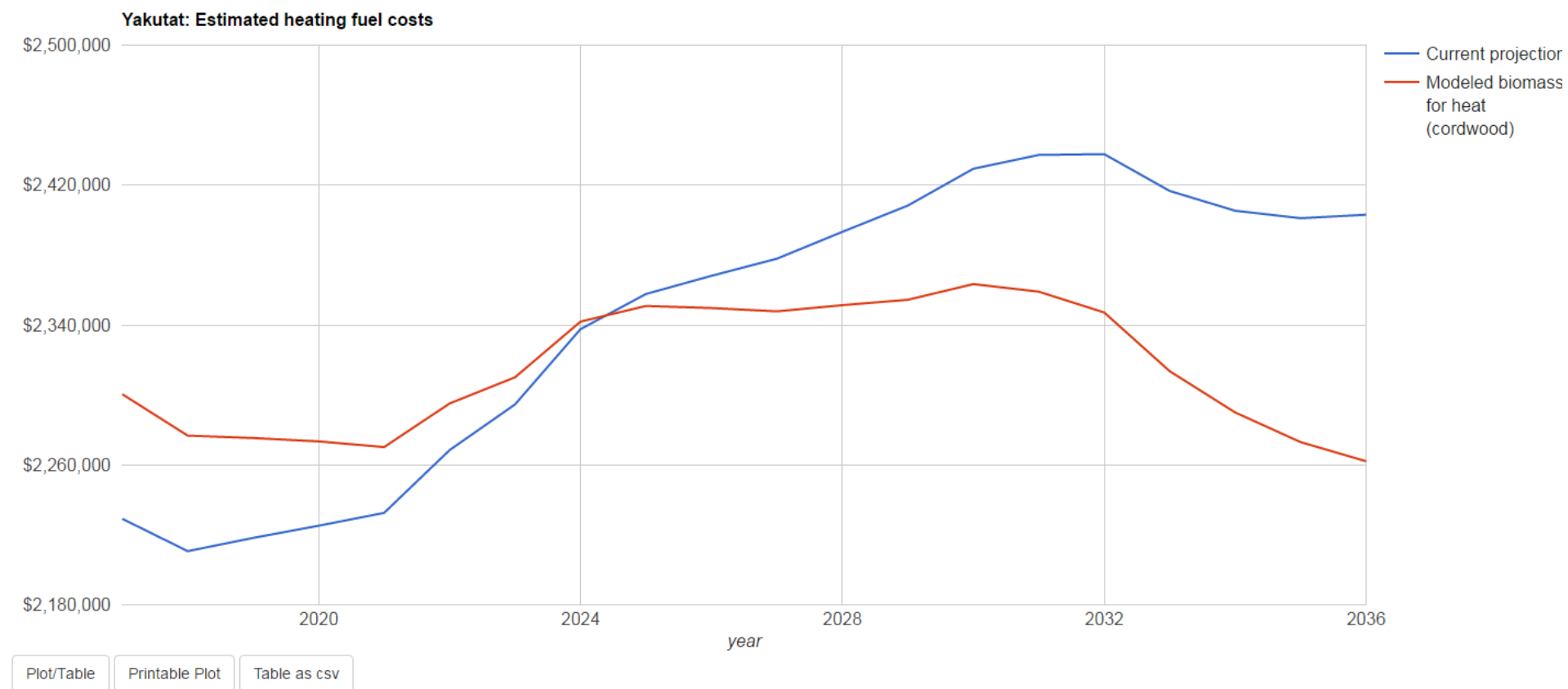
| Technology/Project | NPV benefits | NPV cost | NPV net benefit | Benefit cost ratio | Levelized cost of energy: electricity (\$/kwh) | Levelized cost of energy: heating Oil (\$/gal) | Gallons fuel /saved per year |
|-----------------------------------|--------------|-------------|-----------------|--------------------|--|--|------------------------------|
| Residential Energy Efficiency | \$3,700,335 | \$2,137,695 | \$1,562,640 | 1.73 | \$0.00 | \$2.26 | 67,556 |
| Non-residential Energy Efficiency | \$5,843,107 | \$3,198,597 | \$2,644,510 | 1.83 | \$0.10 | \$15.17 | 81,445 |
| Water and Wastewater Efficiency | \$212,928 | \$253,339 | \$-40,412 | 0.84 | \$0.63 | \$34.81 | 2,417 |
| Wind Power | \$2,691,076 | \$5,824,643 | \$-3,133,568 | 0.46 | \$0.45 | \$0.00 | 62,937 |
| Solar Power | \$255,966 | \$659,654 | \$-403,688 | 0.39 | \$0.78 | \$0.00 | 6,383 |
| Hydropower | \$0 | \$0 | \$0 | 0.00 | \$0.00 | \$0.00 | 0 |
| Transmission and Interties | \$0 | \$0 | \$0 | 0.00 | \$0.00 | \$0.00 | 0 |
| Diesel Efficiency | \$2,256,142 | \$4,654,230 | \$-2,398,088 | 0.48 | \$64.43 | \$0.00 | 39,119 |
| Biomass for Heat (Cordwood) | \$2,297,325 | \$2,070,321 | \$227,004 | 1.11 | \$0.00 | \$4.47 | 81,628 |
| Biomass for Heat (Pellet) | \$0 | \$0 | \$0 | 0.00 | \$0.00 | \$0.00 | 0 |
| Residential ASHP | \$2,320,841 | \$4,447,668 | \$-2,126,826 | 0.52 | \$0.00 | \$7.37 | 239,798 |
| Non-Residential ASHP | \$604,909 | \$1,455,710 | \$-850,801 | 0.42 | \$0.00 | \$7.01 | 93,975 |
| Heat Recovery | \$1,109,900 | \$451,350 | \$658,550 | 2.46 | \$0.00 | \$2.02 | 17,180 |

| Technology/Project | NPV benefits | NPV cost | NPV net benefit | Benefit cost ratio | Levelized cost of energy: electricity (\$/kwh) | Levelized cost of energy: heating Oil (\$/gal) | Gallons fuel /saved per year | |
|-----------------------------------|--------------|-------------|-----------------|--------------------|--|--|------------------------------|-----------------------------|
| Residential Energy Efficiency | \$3,700,335 | \$2,137,695 | \$1,562,640 | 1.73 | \$0.00 | \$2.26 | 67,556 | Biomass for Heat (Cordwood) |
| Non-residential Energy Efficiency | \$5,843,107 | \$3,198,597 | \$2,644,510 | 1.83 | \$0.10 | \$15.17 | 81,445 | Biomass for Heat (Pellet) |
| Water and Wastewater Efficiency | \$212,928 | \$253,339 | \$-40,412 | 0.84 | \$0.63 | \$34.81 | 2,417 | Residential ASHP |
| Wind Power | \$2,691,076 | \$5,824,643 | \$-3,133,568 | 0.46 | \$0.45 | \$0.00 | 62,937 | Non-Residential ASHP |
| Solar Power | \$255,966 | \$659,654 | \$-403,688 | 0.39 | \$0.78 | \$0.00 | 6,383 | Heat Recovery |
| Hydropower | \$0 | \$0 | \$0 | 0.00 | \$0.00 | \$0.00 | 0 | |
| Transmission and Interties | \$0 | \$0 | \$0 | 0.00 | \$0.00 | \$0.00 | 0 | |
| Diesel Efficiency | \$2,256,142 | \$4,654,230 | \$-2,398,088 | 0.48 | \$64.43 | \$0.00 | 39,119 | |
| Biomass for Heat (Cordwood) | \$2,297,325 | \$2,070,321 | \$227,004 | 1.11 | \$0.00 | \$4.47 | 81,628 | |
| Biomass for Heat (Pellet) | \$0 | \$0 | \$0 | 0.00 | \$0.00 | \$0.00 | 0 | |
| Residential ASHP | \$2,320,841 | \$4,447,668 | \$-2,126,826 | 0.52 | \$0.00 | \$7.37 | 239,798 | |
| Non-Residential ASHP | \$604,909 | \$1,455,710 | \$-850,801 | 0.42 | \$0.00 | \$7.01 | 93,975 | |
| Heat Recovery | \$1,109,900 | \$451,350 | \$658,550 | 2.46 | \$0.00 | \$2.02 | 17,180 | |

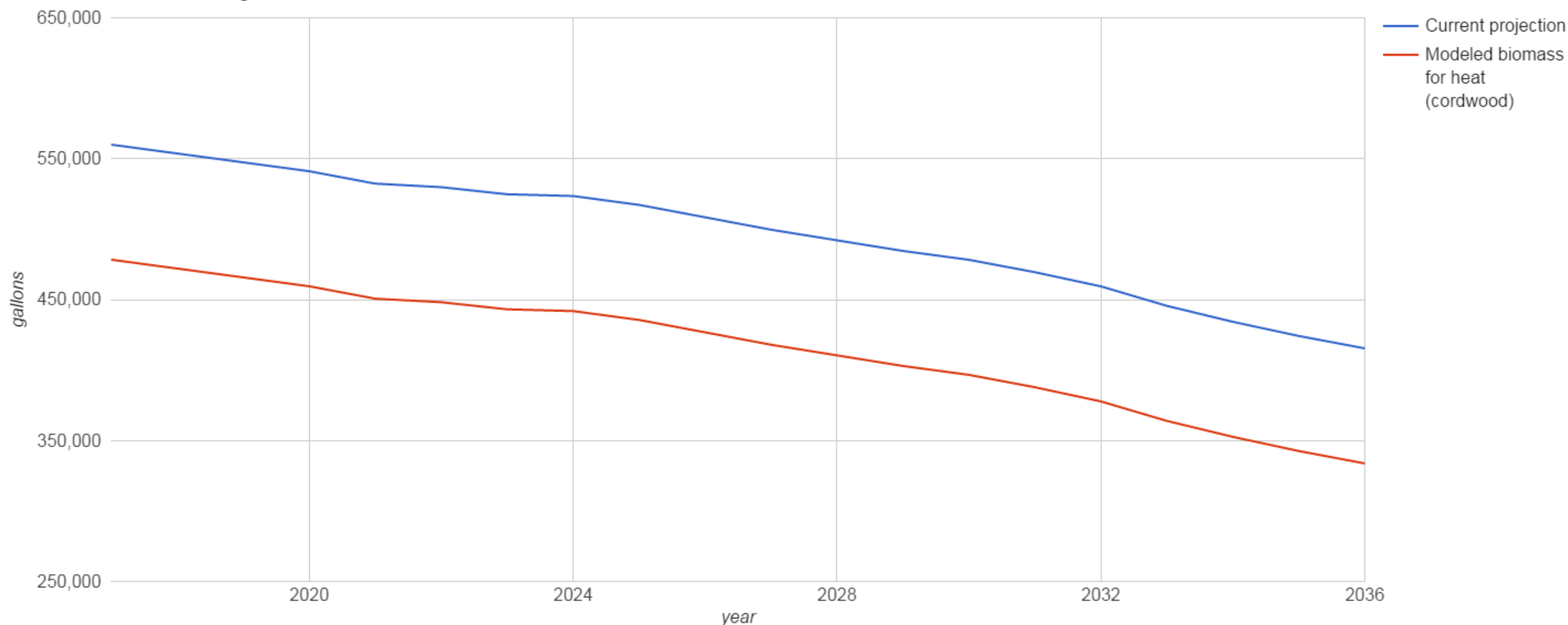
Modeled biomass project ▾

Capital Cost (\$): \$2,070,321
 Lifetime Savings (\$): \$2,297,325
 Net Lifetime Savings (\$): \$227,004
 Benefit Cost Ratio: 1.11
 Energy Density [Btu/cords]: 16000000
 Capacity Factor: 0.650815609

This component calculates the potential Heating Oil that could be offset by installing new Wood Boiler.



Yakutat: Heating fuel consumed



Yakutat Potential Projects

Summary ▾

Efficiency Projects ▾

Electricity Projects ▾

Heating Projects ▾

| Technology/Project | NPV benefits | NPV cost | NPV net benefit | Benefit cost ratio | Levelized cost of energy: electricity (\$/kwh) | Levelized cost of energy: heating Oil (\$/gal) | Gallons fuel /saved per year |
|-----------------------------------|--------------|-------------|-----------------|--------------------|--|--|------------------------------|
| Residential Energy Efficiency | \$3,700,335 | \$2,137,695 | \$1,562,640 | 1.73 | \$0.00 | \$2.26 | 67,556 |
| Non-residential Energy Efficiency | \$5,843,107 | \$3,198,597 | \$2,644,510 | 1.83 | \$0.10 | \$15.17 | 81,445 |
| Water and Wastewater Efficiency | \$212,928 | \$253,339 | \$-40,412 | 0.84 | \$0.63 | \$34.81 | 2,417 |
| Wind Power | \$2,691,076 | \$5,824,643 | \$-3,133,568 | 0.46 | \$0.45 | \$0.00 | 62,937 |
| Solar Power | \$255,966 | \$659,654 | \$-403,688 | 0.39 | \$0.78 | \$0.00 | 6,383 |
| Hydropower | \$0 | \$0 | \$0 | 0.00 | \$0.00 | \$0.00 | 0 |
| Transmission and Interties | \$0 | \$0 | \$0 | 0.00 | \$0.00 | \$0.00 | 0 |
| Diesel Efficiency | \$2,256,142 | \$4,654,230 | \$-2,398,088 | 0.48 | \$64.43 | \$0.00 | 39,119 |
| Biomass for Heat (Cordwood) | \$2,297,325 | \$2,070,321 | \$227,004 | 1.11 | \$0.00 | \$4.47 | 81,628 |
| Biomass for Heat (Pellet) | \$0 | \$0 | \$0 | 0.00 | \$0.00 | \$0.00 | 0 |
| Residential ASHP | \$2,320,841 | \$4,447,668 | \$-2,126,826 | 0.52 | \$0.00 | \$7.37 | 239,798 |
| Non-Residential ASHP | \$604,909 | \$1,455,710 | \$-850,801 | 0.42 | \$0.00 | \$7.01 | 93,975 |
| Heat Recovery | \$1,109,900 | \$451,350 | \$658,550 | 2.46 | \$0.00 | \$2.02 | 17,180 |

Generated from Model Version 0.22.2 and Data Version 0.22.2 on 2016-11-29

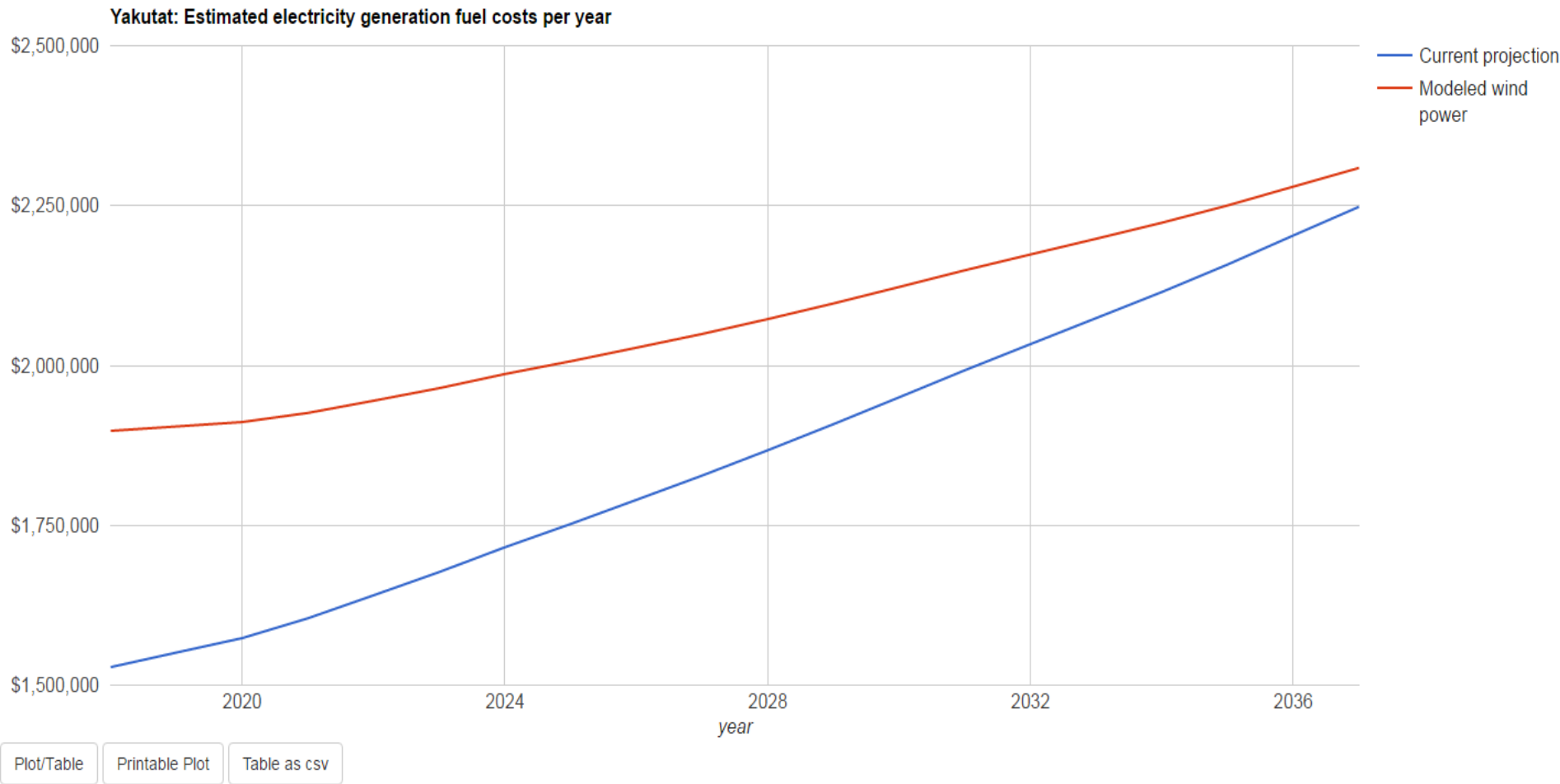
Current system ▾

Average Community Load (kW)(2013): 716
Average kWh/year(2013): 6,275,571
Peak Load: Unknown
Existing nameplate wind capacity (kW): 0.0
Existing wind generation (kWh/year)(2013): 0
Existing nameplate solar capacity (kW): 0.0
Existing solar generation (kWh/year)(2013): 0
Existing nameplate hydro capacity (kW): 0.0
Existing hydro generation (kWh/year)(2013): 0

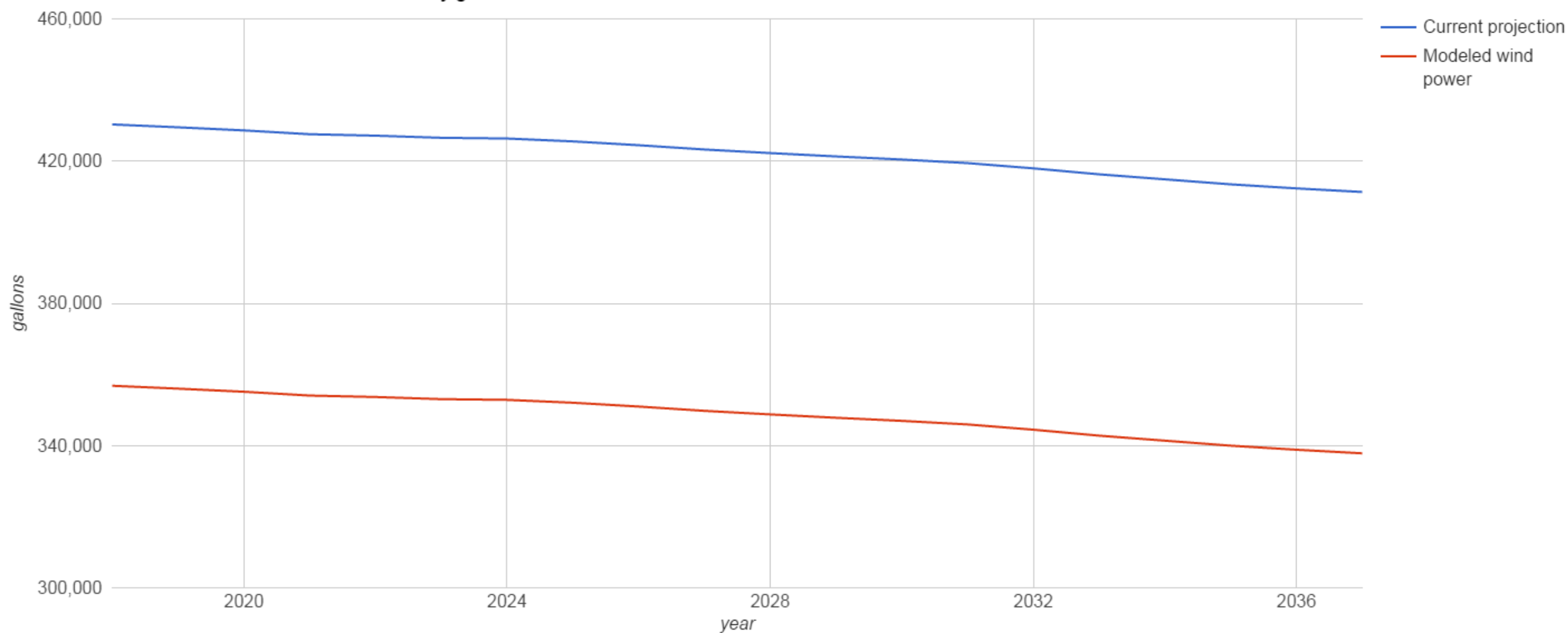
Modeled wind power ▾

Capital Cost (\$): \$5,824,643
Lifetime Savings (\$): \$2,691,076
Net Lifetime Savings (\$): \$-3,133,568
Benefit Cost Ratio: 0.462
Proposed Nameplate Capacity(kW): 1,100
Expected Yearly Generation (kWh/year): 9,636,000
Estimated Wind Class: 2
Estimated Capacity Factor: 0.15
Estimated Wind Penetration Level (%): 23.03%
source: unknown

This component calculates the potential electricity generation from diesel that could be offset by installing new wind power infrastructure.



Yakutat: Diesel consumed for electricity generation



Yakutat Potential Projects

Summary ▾

Efficiency Projects ▾

Electricity Projects ▾

Heating Projects ▾

| Technology/Project | NPV benefits | NPV cost | NPV net benefit | Benefit cost ratio | Levelized cost of energy: electricity (\$/kwh) | Levelized cost of energy: heating Oil (\$/gal) | Gallons fuel /saved per year |
|-----------------------------------|--------------|-------------|-----------------|--------------------|--|--|------------------------------|
| Residential Energy Efficiency | \$3,700,335 | \$2,137,695 | \$1,562,640 | 1.73 | \$0.00 | \$2.26 | 67,556 |
| Non-residential Energy Efficiency | \$5,843,107 | \$3,198,597 | \$2,644,510 | 1.83 | \$0.10 | \$15.17 | 81,445 |
| Water and Wastewater Efficiency | \$212,928 | \$253,339 | \$-40,412 | 0.84 | \$0.63 | \$34.81 | 2,417 |
| Wind Power | \$2,691,076 | \$5,824,643 | \$-3,133,568 | 0.46 | \$0.45 | \$0.00 | 62,937 |
| Solar Power | \$255,966 | \$659,654 | \$-403,688 | 0.39 | \$0.78 | \$0.00 | 6,383 |
| Hydropower | \$0 | \$0 | \$0 | 0.00 | \$0.00 | \$0.00 | 0 |
| Transmission and Interties | \$0 | \$0 | \$0 | 0.00 | \$0.00 | \$0.00 | 0 |
| Diesel Efficiency | \$2,256,142 | \$4,654,230 | \$-2,398,088 | 0.48 | \$64.43 | \$0.00 | 39,119 |
| Biomass for Heat (Cordwood) | \$2,297,325 | \$2,070,321 | \$227,004 | 1.11 | \$0.00 | \$4.47 | 81,628 |
| Biomass for Heat (Pellet) | \$0 | \$0 | \$0 | 0.00 | \$0.00 | \$0.00 | 0 |
| Residential ASHP | \$2,320,841 | \$4,447,668 | \$-2,126,826 | 0.52 | \$0.00 | \$7.37 | 239,798 |
| Non-Residential ASHP | \$604,909 | \$1,455,710 | \$-850,801 | 0.42 | \$0.00 | \$7.01 | 93,975 |
| Heat Recovery | \$1,109,900 | \$451,350 | \$658,550 | 2.46 | \$0.00 | \$2.02 | 17,180 |

Questions?



AEA's mission is to reduce the cost of energy in Alaska.